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**TITLE 326 AIR POLLUTION CONTROL DIVISION**

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**Proposed Rule**  
LSA Document #12-520**DIGEST**

Amends [326 IAC 6.5-4-2](#), [326 IAC 6.5-4-17](#), [326 IAC 6.5-4-24](#), [326 IAC 6.5-5-2](#), [326 IAC 6.5-5-5](#), [326 IAC 6.5-6-2](#), [326 IAC 6.5-6-25](#), [326 IAC 6.5-6-26](#), [326 IAC 6.5-6-33](#), [326 IAC 6.8-2-18](#), [326 IAC 6.8-2-29](#), and [326 IAC 6.8-2-34](#) concerning source specific particulate matter emission limitations. Repeals [326 IAC 6.5-3-7](#), [326 IAC 6.5-3-8](#), [326 IAC 6.5-4-4](#), [326 IAC 6.5-6-3](#), [326 IAC 6.5-6-15](#), [326 IAC 6.5-9-8](#), and [326 IAC 6.5-10-6](#). Effective 30 days after filing with the Publisher.

**HISTORY**

First Notice of Comment Period: September 19, 2012, Indiana Register (DIN: [20120919-IR-326120520FNA](#)).  
Second Notice of Comment Period: October 15, 2014, Indiana Register (DIN: [20141015-IR-326120520SNA](#)).  
Notice of First Hearing: October 15, 2014, Indiana Register (DIN: [20141015-IR-326120520PHA](#)).  
Date of First Hearing: January 14, 2015.

**PUBLIC COMMENTS UNDER [IC 13-14-9-4.5](#)**

[IC 13-14-9-4.5](#) states that a board may not adopt a rule under [IC 13-14-9](#) that is substantively different from the draft rule published under [IC 13-14-9-4](#), until the board has conducted a third comment period that is at least 21 days long. Because this proposed rule is not substantively different from the draft rule published on October 15, 2014, at DIN: [20141015-IR-326120520SNA](#), the Indiana Department of Environmental Management (IDEM) is not requesting additional comment on this proposed rule.

**SUMMARY/RESPONSE TO COMMENTS FROM THE SECOND COMMENT PERIOD**

The Indiana Department of Environmental Management (IDEM) requested public comment from October 15, 2014, through November 14, 2014, on IDEM's draft rule language.

IDEM received comments from the following parties:

ERM, on behalf of Allison Transmission (Allison)

Carmeuse Lime & Stone (Carmeuse)

Following is a summary of the comments received and IDEM's responses thereto:

*Comment:* [326 IAC 6.5-6-2](#) establishes particulate matter emission limits for Boilers 1, 2, 3, 4 and 5 at the Allison Transmission facility, Source ID 097-00310. Boilers 1, 2 and 3 have been removed from the facility. The reference to these three boilers should be removed from this regulation. Additionally, the Source ID for Allison Transmission is listed as 00017, which was the Source ID when Allison Transmission was under previous ownership. The correct Source ID is 00310. (Allison)

*Response:* IDEM will include amendments to [326 IAC 6.5-6-2](#) in the draft rule for preliminary adoption and has modified the rule as suggested.

*Comment:* Carmeuse has requested changes to the emission limitations for the following control devices: ALG 450, 460, 600, 320, 400, 310, and 300 and AKG 141 and 450. In the Second Notice of Comment Period, IDEM indicated that it was continuing to work with Carmeuse to develop air quality monitoring that would support the requested SIP revision. Carmeuse has proposed modifying certain stacks from a horizontal to a vertical orientation. With these changes, IDEM has indicated that the requested emission limitation changes would not cause or contribute to violations of either the PM<sub>10</sub> or PM<sub>2.5</sub> National Ambient Air Quality Standards. As all the modeling issues have been addressed, the commenter requests that the requested changes be included in the current rulemaking. (Carmeuse)

*Response:* IDEM will need to share the modeling results with the United States Environmental Protection Agency to obtain their agreement that the amendments will be appropriate for approval as part of the Indiana State Implementation Plan (SIP). There will not be enough time to do this before preliminary adoption of this rulemaking and IDEM will start another rulemaking to make these amendments for Carmeuse.

**SUMMARY/RESPONSE TO COMMENTS RECEIVED AT THE FIRST PUBLIC HEARING**

On January 14, 2015, the Environmental Rules Board (board) conducted the first public hearing/board meeting concerning the development of amendments to [326 IAC 6.5](#) and [326 IAC 6.8](#). No comments were made at the first hearing.

[326 IAC 6.5-3-7](#); [326 IAC 6.5-3-8](#); [326 IAC 6.5-4-2](#); [326 IAC 6.5-4-4](#); [326 IAC 6.5-4-17](#); [326 IAC 6.5-4-24](#); [326 IAC 6.5-5-2](#); [326 IAC 6.5-5-5](#); [326 IAC 6.5-6-2](#); [326 IAC 6.5-6-3](#); [326 IAC 6.5-6-15](#); [326 IAC 6.5-6-25](#); [326 IAC 6.5-6-26](#); [326 IAC 6.5-6-33](#); [326 IAC 6.5-9-8](#); [326 IAC 6.5-10-6](#); [326 IAC 6.8-2-18](#); [326 IAC 6.8-2-29](#); [326 IAC](#)

**6.8-2-34**

SECTION 1. [326 IAC 6.5-4-2](#) IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-4-2 Kimball Office - Jasper 15th Street**

**Authority:** [IC 13-14-8](#); [IC 13-17-1-1](#); [IC 13-17-3-4](#); [IC 13-17-3-14](#)

**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 2. Kimball Office - Jasper 15th Street in Dubois County shall meet the following emission limits:

Source	Source ID No.	Point Input ID	Process	Emission Limits	
				tons/yr	lbs/million Btu
Kimball Office - Jasper 15th Street	<del>00046</del> <b>00100</b>	15P	Wood Chip Boiler 14 MMBtu/Hr.	12.0	0.60
		111	Wood Working	2	

(Air Pollution Control Division; [326 IAC 6.5-4-2](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3462; filed Jan 23, 2008, 1:44 p.m.: [20080220-IR-326040279FRA](#))

SECTION 2. [326 IAC 6.5-4-17](#) IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-4-17 Kimball Office - Jasper Cherry Street**

**Authority:** [IC 13-14-8](#); [IC 13-17-1-1](#); [IC 13-17-3-4](#); [IC 13-17-3-14](#)

**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 17. Kimball Office - Jasper Cherry Street in Dubois County shall meet the following emission limits:

Source	Source ID No.	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
Kimball Office - Jasper Cherry Street	<del>00042</del> <b>00100</b>	10P	Wood-Wood Waste Boiler No. 1 20.5 MMBtu/Hr.	6.9	0.60	
		31P	Natural Gas Boiler No. 2 16.8 MMBtu/Hr.	0.2	0.003	0.01
		104	Wood Working	2		

(Air Pollution Control Division; [326 IAC 6.5-4-17](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3465; filed Jan 23, 2008, 1:44 p.m.: [20080220-IR-326040279FRA](#))

SECTION 3. [326 IAC 6.5-4-24](#) IS AMENDED TO READ AS FOLLOWS:

**326 IAC 6.5-4-24 OFS Brands, Inc.**

**Authority:** [IC 13-14-8](#); [IC 13-17-1-1](#); [IC 13-17-3-4](#); [IC 13-17-3-14](#)

**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 24. ~~Styline Industries, Inc. Plant #8~~ **OFS Brands, Inc.** in Dubois County shall meet the following emission limits:

Source	Source ID No.	Point Input ID	Process	Emission Limits	
				tons/yr	lbs/million Btu
<del>Styline Industries, Inc.</del> <b>OFS Brands, Inc. Plant #8 #3</b>	00102	4P	Wood Boiler 7 MMBtu/Hr.	9.0	0.60

(Air Pollution Control Division; [326 IAC 6.5-4-24](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3467; filed Jan 23, 2008, 1:44 p.m.: [20080220-IR-326040279FRA](#))

SECTION 4. [326 IAC 6.5-5-2](#) IS AMENDED TO READ AS FOLLOWS:

**[326 IAC 6.5-5-2](#) Chrysler Group, LLC - Kokomo Casting Plant and Kokomo Transmission Plant**

**Authority:** [IC 13-14-8](#); [IC 13-17-1-1](#); [IC 13-17-3-4](#); [IC 13-17-3-14](#)

**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 2. (a) Chrysler **Group**, LLC - Kokomo Casting Plant and ~~Kokomo Transmission Plant~~ in Howard County shall meet the following emission limits:

Source	Source ID No.	Point Input ID	Process	Emission Limits	
				tons/yr	grains/dscf
Chrysler, LLC - Kokomo Casting Plant and <del>Kokomo Transmission Plant</del>	00065	2P	Reverberatory Furnace 1ARF	22.5	0.39
		3P	Reverberatory Furnace 1BRF	22.5	0.39
		4P	Reverberatory Furnace 2RF	92.5	0.85
		7P	Reverberatory Furnace 5RF	92.5	0.85
		8P	Reverberatory Furnace 6RF	36.2	0.63
		9P	Gas Boilers 4 and <b>Boiler 2</b>		

(b) Boiler 4 at the Chrysler **Group**, LLC - Kokomo Transmission ~~Plan~~, **Plant**, source identification number ~~00065~~, **00078**, shall burn reclaimed residual oil or natural gas and shall meet a particulate matter emission limit of 0.75 lb/MMBtu. Boiler 5 at this facility shall burn natural gas only.

(Air Pollution Control Division; [326 IAC 6.5-5-2](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3468; filed Jan 23, 2008, 1:44 p.m.: [20080220-IR-326040279FRA](#))

SECTION 5. [326 IAC 6.5-5-5](#) IS AMENDED TO READ AS FOLLOWS:

**[326 IAC 6.5-5-5](#) GM Components Holdings, LLC**

**Authority:** [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 5. (a) ~~Delco Electronics Corporation~~ **GM Components Holdings, LLC** in Howard County shall meet the following requirements:

Source	Source ID No.	Point Input ID	Process
<del>Delco Electronics Corporation</del> <b>GM Components Holdings, LLC</b>	00061		
100% natural gas		19P	4 Gas Fired Boilers Stack No. 1
100% natural gas		21P	2 Gas Fired Boilers Stack No. 3
100% natural gas		22P	5 Gas Fired Boilers Stack No. 4

(b) The gas fired boilers located at Stacks 1, 3, and 4 at ~~Delco Electronics Corporation~~, **GM Components Holdings, LLC**, identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas.

(Air Pollution Control Division; [326 IAC 6.5-5-5](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3469; filed Jan 23, 2008, 1:44 p.m.: [20080220-IR-326040279FRA](#); errata filed Jan 7, 2011, 1:13 p.m.: [20110126-IR-326110007ACA](#))

SECTION 6. [326 IAC 6.5-6-2](#) IS AMENDED TO READ AS FOLLOWS:

**[326 IAC 6.5-6-2](#) Allison Transmission**

**Authority:** [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 2. (a) Allison Transmission in Marion County shall meet the following emission limits:

Source	Source ID No.	Point Input ID	Process	Emission Limits	
				tons/yr	lbs/million Btu
Allison Transmission	<del>00047</del> <b>00310</b>	01-05	Boilers 1, 2, 3, 4 and 5	39.3 combined	.15 each

(b) In addition to complying with section 1 of this rule and subsection (a), Allison Transmission shall comply with the following:

(1) Maintain monthly fuel usage records for each boiler identified in subsection (a) that contain sufficient information to estimate emissions, including the following:

- (A) Boiler identification and heat capacity.
- (B) Fuel usage for each type of fuel.
- (C) Heat content of fuel.

(2) Within thirty (30) days of the end of each calendar quarter, a written report shall be submitted to the department ~~and the Indianapolis office of environmental services division~~ of the monthly emissions of the boilers identified in subsection (a) and including the information in subdivision (1).

(3) Compliance with the annual tons per year limitation shall be based on the sum of the monthly emissions for each twelve (12) month period.

(4) The fuel usage records shall be:

- (A) maintained at the source for three (3) years; and
- (B) available for an additional two (2) years.

The records shall be made available to the department or its designated representative upon request.

(Air Pollution Control Division; [326 IAC 6.5-6-2](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3472; filed Jan 23, 2008, 1:44 p.m.: [20080220-IR-326040279FRA](#))

SECTION 7. [326 IAC 6.5-6-25](#) IS AMENDED TO READ AS FOLLOWS:

**[326 IAC 6.5-6-25](#) Ingredion Incorporated Indianapolis Plant**

**Authority:** [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 25. (a) ~~National Starch and Chemical Company~~ **Ingredion Incorporated Indianapolis Plant** in Marion County shall meet the following emission limits:

Source	Source ID No.	Point Input ID	Process	Emission Limits	
				tons/yr	grains/dscf
<del>National Starch and Chemical Company</del> <b>Ingredion Incorporated Indianapolis Plant</b>	00042	06	61-9	4.1	.016
		11	56-2	11.3	0.010
		12	71-2	2.6	.030
		13	61-6	.1	.030
		22	56-1	7.02	0.020
		29	40-4	44.1	.020
		30	40-3	42.3	.020
		31	40-2	31.9	.020
		43A	42-1	.9	.030
		46	61-14A	.6	.029
		47	61-14	1.2	.028
		55	42-8	4.2	.030
		56A	42-7A	1.7	.032
		56B	42-7B	1.7	.032
		56C	42-7C	1.7	.032
		57A	42-3A	1.8	.032
		57B	42-3B	1.8	.032
		57C	42-3C	1.8	.032
		57D	42-3D	1.8	.032
		57E	42-3E	1.8	.032
		57F	42-3F	1.8	.032

59	42-4	2.3	.029
60	42-10	2.4	.030
63	42-6	2.5	.030
64	71-1	.9	.030
67A	71-5A	.3	.026
67B	71-5B	.3	.026
67C	71-5C	.3	.026
67D	71-5D	.3	.026
67E	71-5E	.3	.026
67F	71-5F	.3	.026
67G	71-5G	.3	.026
67H	71-5H	.3	.026
67I	71-5I	.3	.026
67J	71-5J	.3	.026
67K	71-5K	.3	.026
67L	71-5L	.3	.026
68A	71-4A	.3	.026
68B	71-4B	.3	.026
68C	71-4C	.3	.026
68D	71-4D	.3	.026
	575-1	32.4	.018
	575-2	32.4	0.011

(b) Processes 40-4, 40-3, 40-2, 575-1, and 575-2 at ~~National Starch and Chemical Company~~ **Ingration Incorporated Indianapolis Plant** identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas.

(Air Pollution Control Division; [326 IAC 6.5-6-25](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3479; filed Jan 23, 2008, 1:44 p.m.: [20080220-IR-326040279FRA](#))

SECTION 8. [326 IAC 6.5-6-26](#) IS AMENDED TO READ AS FOLLOWS:

[326 IAC 6.5-6-26](#) Navistar, Inc.

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 26. (a) ~~International Truck and Engine Corporation & Indianapolis Casting Corporation~~ **Navistar, Inc.** in Marion County shall meet the following emission limits:

Source	Source ID No.	Point Input ID	Process	Emission Limits		
				tons/yr	lbs/million Btu	grains/dscf
<del>International Truck and Engine Corporation &amp; Indianapolis Casting Corporation</del> <b>Navistar, Inc.</b>	00039	EU-F04	E.M. 1 Baghouse	45.7		.019
		EU-F05	E.M. 2 Baghouse	53.5		.020
		EU-E01A	Boiler 1 Gas fired	14.0	.30	
		EU-E01B	Boiler 2 Gas fired	13.0	.30	
		EU-E01C	Boiler 3 Gas fired	34.9	.30	
		05	Phase 1 Baghouse	35.4		.020
		06	Phase 3 North Baghouse and Phase 3 South Baghouse	55.1		.020
		07	M-3 Baghouse	72.4		.015
		98	Phase 4 Baghouse	99.6		.02
		99	Phase 5 Baghouse	62.0		.02

(b) In addition to complying with section 1 of this rule and subsection (a), ~~International Truck and Engine Corporation & Indianapolis Casting Corporation~~ **Navistar, Inc.** shall comply with the following:

(1) Within thirty (30) days of the end of each calendar quarter, submit a written report to the department of the monthly emissions from each emission point identified in subsection (a) that contains information necessary to estimate emissions, including the following:

(A) For boilers, except if natural gas is burned, the following:

- (i) Fuel type.
- (ii) Usage.
- (iii) Ash content.
- (iv) Heat content.

(B) For other processes, the following:

- (i) Appropriate production data.
- (ii) Emission factors.
- (iii) Proper documentation of the emission factors.

(2) The tons per year limitation shall be met based on the sum of the monthly emissions for each twelve (12) month period.

(Air Pollution Control Division; [326 IAC 6.5-6-26](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3480; filed Jan 23, 2008, 1:44 p.m.: [20080220-IR-326040279FRA](#))

SECTION 9. [326 IAC 6.5-6-33](#) IS AMENDED TO READ AS FOLLOWS:

**[326 IAC 6.5-6-33](#) Rolls-Royce Corporation**

**Authority:** [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 33. (a) Rolls-Royce Corporation in Marion County shall meet the following emission limits:

Source	Source ID No.	Point Input ID	Process	Emission Limits	
				tons/yr	lbs/million Btu
Rolls-Royce Corporation	00311	04	Boilers 0070-01 through 0070-04		.337
		02	Boilers 0070-58 and 0070-59		.15
		03	Boilers 0070-62 through 0070-65		.15
		04, 02 and 03	Boilers 0070-01 through 0070-04, 0070-58, 0070-59, and 0070-62 through 0070-65	130 total for all boilers	

(b) In addition to complying with section 1 of this rule and subsection (a), Rolls-Royce Corporation shall comply with the following:

~~(1) Boilers 0070-01 through 0070-04 may use as a fuel only the following:~~

- ~~(A) #2 fuel oil.~~
- ~~(B) #4 fuel oil.~~
- ~~(C) Natural gas.~~
- ~~(D) Landfill gas.~~

~~(2) (1) Boilers 0070-58, 0070-59, and 0070-62 through 0070-65 may use as a fuel only the following:~~

- ~~(A) #6 fuel oil.~~
- ~~(B) #4 fuel oil.~~
- ~~(C) #2 fuel oil.~~
- ~~(D) Natural gas.~~
- ~~(E) Landfill gas.~~

~~(3) (2) Boilers 0070-01 through 0070-04, 0070-58, 0070-59, and 0070-62 through 0070-65 shall have the following limitations depending upon the fuel being used:~~

- ~~(A) When using only #4 fuel oil, the amount used for the listed boilers collectively is not to exceed thirty-seven million one hundred forty-two thousand eight hundred (37,142,800) gallons per year based on a three hundred sixty-five (365) day rolling figure.~~
- ~~(B) When using ~~coal~~, #4 fuel oil, #6 fuel oil, #2 fuel oil, natural gas, or landfill gas, the limitation listed in clause (A) shall be adjusted as follows:~~
- ~~(i) When using #6 fuel oil, the gallons per year of #4 fuel oil shall be reduced by two and six-tenths (2.6)~~

gallons per gallon used.

(ii) When using natural gas, the gallons per year of #4 fuel oil shall be reduced by eighty-eight hundred-thousandths (0.00088) gallon per cubic foot of natural gas burned.

(iii) When using #2 fuel oil, the gallons per year of #4 fuel oil shall be reduced by twenty-eight hundredths (0.28) gallon per gallon used.

(iv) When using landfill gas, the gallons per year of #4 fuel oil shall be reduced by one hundred sixteen hundred-thousandths (0.00116) gallon per cubic foot of landfill gas burned.

(4) **(3)** Maintain a log to document compliance with subdivision ~~(3)~~, **(2)**. These records shall be:

(A) maintained for at least the previous twenty-four (24) month period; and

(B) made available upon request by the department.

(Air Pollution Control Division; [326 IAC 6.5-6-33](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3483; filed Jan 23, 2008, 1:44 p.m.: [20080220-IR-326040279FRA](#))

SECTION 10. [326 IAC 6.8-2-18](#) IS AMENDED TO READ AS FOLLOWS:

**[326 IAC 6.8-2-18](#) Jupiter Aluminum Corporation**

**Authority:** [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 18. (a) Jupiter Aluminum Corporation in Lake County, source identification number 00201, shall meet the following emission limits:

Source	Emission Limits	
	lbs/ton	lbs/hr
Aluminum reverberatory furnace number 6	0.060	<del>0.970</del> <b>2.008</b>
Aluminum reverberatory furnace number 5	<del>0.142</del>	<del>0.430</del>
Aluminum reverberatory furnace number 4	<del>0.145</del>	<del>0.510</del>
Aluminum reverberatory furnace number 3	<del>0.145</del>	<del>0.510</del>
Aluminum reverberatory furnace number 2	0.130	<del>1.137</del> <b>1.499</b>

(b) The following combustion sources shall fire natural gas only:

- (1) Number 2 annealer.
- (2) Number 3 annealer.
- (3) Annealing furnace.
- (4) Boiler.

(Air Pollution Control Division; [326 IAC 6.8-2-18](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3516; filed Jan 23, 2008, 1:44 p.m.: [20080220-IR-326040279FRA](#))

SECTION 11. [326 IAC 6.8-2-29](#) IS AMENDED TO READ AS FOLLOWS:

**[326 IAC 6.8-2-29](#) Harsco Minerals - Plant #14**

**Authority:** [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 29. Reed **Harsco** Minerals - Plant #14 in Lake County, source identification number 00107, shall meet the following emission limits:

Source	Emission Limits	
	gr/dscf	lbs/hr
<del>Fluidized bed dryer</del>	<del>0.015</del>	<del>3.5</del>
Crushing and screening	0.015	9.0

(Air Pollution Control Division; [326 IAC 6.8-2-29](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3519; filed Jan 23, 2008, 1:44 p.m.: [20080220-IR-326040279FRA](#))



SECTION 12. [326 IAC 6.8-2-34](#) IS AMENDED TO READ AS FOLLOWS:

**[326 IAC 6.8-2-34](#) Huhtamaki Foodservice, Inc.**

**Authority:** [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 34. (a) Huhtamaki Foodservice, Inc., in Lake County, source identification number 00228, shall meet the following emission limits:

Source	Emission Limits	
	Units	lb/hr
Molded pulp dryer number 1	0.546 lbs/ton	<del>0.210</del> <b>0.290</b>
Molded pulp dryer number 2	0.546 lbs/ton	<del>0.250</del> <b>0.290</b>
Molded pulp dryer number 3	0.546 lbs/ton	<del>0.290</del> <b>0.342</b>
Molded pulp dryer number 4	0.546 lbs/ton	<del>0.290</del> <b>0.342</b>
Molded pulp dryer number 5	0.546 lbs/ton	<del>0.130</del> <b>0.290</b>
Molded pulp dryer number 6	0.546 lbs/ton	<del>0.130</del> <b>0.290</b>
<del>Molded pulp dryer number K34</del>	<del>0.546 lbs/ton</del>	<del>0.130</del>
Molded pulp dryer number 8	0.546 lbs/ton	<del>0.350</del> <b>0.615</b>
Molded pulp dryer number 9	0.546 lbs/ton	<del>0.410</del> <b>0.615</b>
Molded pulp dryer number 10	0.546 lbs/ton	<del>0.350</del> <b>0.615</b>
<b>Molded pulp dryers number 1, 2, 3, 4, 5, 6, 8, 9, 10</b>		<b>2.41</b>
Babcock and Wilcox boiler	0.007 lbs/MMBtu	0.050

(b) In addition to complying with section 1 of this rule and subsection (a), Huhtamaki Foodservice, Inc. shall comply with the following:

(1) Maintain daily records for each dryer that contains sufficient information to calculate emissions, including the following:

(A) Dryer identification.

(B) Time and duration of operation for each dryer per day.

(C) Total quantity of molded pulp product passed through each dryer each day.

(D) PM<sub>10</sub> emission data for the product that passed through each dryer, each day.

(2) Compliance with the individual dryer's emission limitation shall be on an hourly basis.

(3) Compliance with the combined lb/hr emission limitation shall be on a daily basis. Compliance shall be demonstrated by a calculation of the sum of the total pounds of PM<sub>10</sub> emitted on each calendar day from all dryers that operated in that calendar day, divided by twenty-four (24) hours.

(Air Pollution Control Division; [326 IAC 6.8-2-34](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3520; filed Jan 23, 2008, 1:44 p.m.: [20080220-IR-326040279FRA](#))

SECTION 13. THE FOLLOWING ARE REPEALED: [326 IAC 6.5-3-7](#); [326 IAC 6.5-3-8](#); [326 IAC 6.5-4-4](#); [326 IAC 6.5-6-3](#); [326 IAC 6.5-6-15](#); [326 IAC 6.5-9-8](#); [326 IAC 6.5-10-6](#).

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